Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2016, North Dakota

			Petroleum							Biomass				B.4.7			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Hydro- electric Power <sup>e,f</sup>		Losses		Solar <sup>f,i</sup>	Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh	Wood and Waste <sup>f,g</sup>	and Co- products h	Geo- thermal <sup>f</sup>		lion Vh	Net Energy <sup>f,j</sup>	Energy Losses <sup>k</sup>	Total <sup>f,j</sup>
1960 1965	521 444	20 21	2,104 2,696	257 240	2,927 2,533	530 632	2,005 1,702	7,823 7,804	0	==			NA NA	121 241			
1970	523	16	2,174	206	2,315	558	2,456	7,710	ő				NA	720			
1975 1980	570 585	14 2	1,613 2,460	189 690	2,193 1,540	577 315	2,219 1,836	6,792 6,842	0				NA NA	1,007 1,576			
1985	5,407	7	2,890	340	1,080	440	1,896	6,646	ŏ				NA	1,988			
1990 1995	6,400 7,447	11 18	3,016 3,027	644 830	799 685	304 145	1,979 1,923	6,742 6,610	0	==			0	1,760 1,771			
1996	6,724	20	2,912	1,093	575	129	2,190	6,899	ő				Ō	1,835			
1997 1998	6,465 6,664	29 29 26	2,613 2,563	734 691	450 562	178 27 46	2,508 2,542	6,482 6,386	0				0	2,076 2,187			
1999	6,608	26	2,362	972	434	46	3,233	7,048	ő	==	==	==	ŏ	3,013		==	
2000 2001	6,719 6,595	24 26	2,756 3,420	1,283 3,057	443 527	66 33	2,179 2,602	6,726 9,639	0				0	3,031 2,753			
2002	6,592	29	2.839	1,279	550	4	2.335	7,007	ŏ	==			ŏ	2,636			
2003 2004	6,628 5.913	24 24	2,881	719 1,286	573 717	43 45	1,967	6,183 7,867	0				0	2,954 3,010			
2005	6,467	19	3,532 3,747	1,180	626	210	2,287 2,700	8,463	ŏ	==	==	==	ŏ	3,050	==	==	==
2006 2007	6,671 6,440	21 25	3,787 3,871	1,031 1,230	676 577	95 68	3,227 1,924	8,815 7,670	0				0	3,266 3,624		==	
2007	6,379	29	5,018	674	445	80	1.758	7,976	0		==		0	3,697			
2009 2010	6,493 6,657	23 32	3,942 6.091	894 760	457 296	80 60 38	2,152 R 2,346	7,506 R 9,530	0			==	0	3,641 3,850		==	
2010	6,447	32	8,660	461	314	39	R 2 027	R 12 /11	0				0	4,319			
2012	6,555	37 41	9,609	571	280	7	R 2,691 R 3,319	R 13,158 R 15,739	0				0	5,124			
2013 2014	6,133 6,452	43	11,118 12,363	1,005 899	297 259	1	H 3 222	H 16 7//	0				0	5,309 7,479			
2015	6.619	R 54	7,875	766	402	1	<sup>H</sup> 2,869	H 11,911	Ō				0	6,988			
2016	2016 6,505 54 5,656 690 368 0 2,585 9,300 0 0 7,433 Trillion Btu																
1960	7.7	20.3	12.3	1.1	15.4	3.3	12.7	44.8	0.0	0.0	NA	NA	NA	0.4	73.2	1.0	74.3
1965	6.5	20.9	15.7	1.0	13.3	4.0	10.7	44.7	0.0	0.0	NA	NA	NA	0.8	72.9	2.0	74.9
1970 1975	7.2 7.4	16.3 14.0	12.7 9.4	0.8 0.7	12.2 11.5	3.5 3.6	15.6 14.0	44.7 39.2	0.0	0.0 0.0	NA NA	NA NA	NA NA	2.5 3.4	70.8 64.1	5.9 8.2	76.7 72.3
1980	7.4 7.7	2.1	14.3	2.5	8.1	2.0	11.5	38.4	0.0	0.0	NA	NA	NA	5.4	53.6	12.9	66.5
1985 1990	71.2 86.3	7.3 11.7	16.8 17.6	1.2 2.3	5.7 4.2	2.8 1.9	12.2 12.4	38.7 38.4	0.0	0.0	1.2 1.0	NA 0.0	NA 0.0	6.8 6.0	124.7 142.5	15.5 14.3	140.3 156.9
1995	99.4	18.7	17.6	3.0	3.6	0.9	12.1	37.2	0.0	0.9	1.3	0.0	0.0	6.0	162.2	13.9	176.2
1996 1997	90.0 85.9	20.5 30.6	16.9 15.2	3.9 2.6	3.0 2.3	0.8 1.1	13.7 15.9	38.4 37.1	0.0	0.7 0.9	0.5 0.9	0.0	0.0 0.0	6.3 7.1	154.9 159.8	14.3 16.6	169.3 176.4
1998	88.9	30.0	14.9	2.5 3.5	2.9	0.2	16.2	36.7	0.0	1.0	1.1	0.0	0.0	7.5 10.3	162.3	17.7	180.0
1999 2000	88.2 95.6	27.4 24.7	13.7 16.0	3.5 4.5	2.3 2.3	0.3 0.4	20.8 13.8	40.5 37.1	0.0	1.1 1.2	1.0 1.2	0.0	0.0	10.3 10.3	166.0 168.2	24.2 23.9	190.1 192.1
2001	93.5	26.9	19.9	10.8	2.7	0.2	16.5	50.2	0.0	2.2	1.3	0.0	0.0	9.4	181.1	21.7	202.8
2002 2003	92.2 94.8	29.1 24.1	16.5 16.8	4.5 2.6	2.9 3.0	(s) 0.3	14.7 12.2	38.7 34.8	0.0	1.3 1.3	1.8 2.1	0.0	0.0	9.0 10.1	169.7 165.2	20.7 23.4	190.4 188.6
2004	84.8	24.8	20.6	4.6	3.7	0.3	14.5	43.6	0.0	1.9	1.9	0.0	0.0	10.3	165.2	23.7	188.8
2005 2006	92.3 95.4	19.8 22.2	21.8 22.0	4.2 3.7	3.3 3.5	1.3 0.6	17.2 20.6	47.7 50.3	0.0	2.5 2.0	1.8 1.8	0.0	0.0 0.0	10.4 11.1	172.7 180.5	22.9 25.1	195.6 205.5
2006	92.0	26.3	22.4	4.3	3.0	0.6	12.0	42.1	0.0	1.6	7.7	0.0	0.0	12.4	179.6	27.9	207.5
2008	91.7	30.2	29.0	2.4	2.3	0.5	10.9	45.1	0.0	1.5	8.6	0.0	0.0	12.6	187.1	28.9	216.0
2009 2010	93.9 95.8	24.5 33.6	22.8 35.2	3.1 2.9	2.3 1.5	0.4 0.2	13.6 R 14.8	42.2 R 54.6	0.0 0.0	1.5 R 1.6	14.3 19.9	0.0 0.0	0.0 0.0	12.4 13.1	186.4 P 215.5	27.9 28.6	214.3 R 244.1
2011	92.7	39.7	50.0	1.8	1.6	0.2	H 18 7		0.0	R 2.4 R 2.0	21.0	0.0	0.0	14.7	H 239 7	28.6 32.0 37.7	R 271 7
2012 2013	94.1 88.1	39.6 43.8	55.5 64.1	2.2 3.9	1.4 1.5	(s) 0.0	R 16.9 R 21.1	R 76.0 R 90.6	0.0 0.0	R 2.2	19.5 19.6	0.0 0.0	0.0 0.0	17.5 18.1	R 245.5 R 259.9	37.7 38.4	R 283.1 R 298.3
2014	93.3	46.7	71.3	3.5	1.3	(s)	Rans	H 96.6	0.0	Raa	20.0	0.0	0.0	25.5	R 291 9	54.9	R 336.7
2015 2016	95.7 94.0	R 58.7 59.1	45.4 32.6	2.9 2.6	2.0 1.9	(s) 0.0	R 18.0 16.1	R 68.4 53.2	0.0 0.0	R 2.2 2.2	23.0 24.7	0.0 0.0	0.0 0.0	23.8 25.4	R 269.1 256.2	51.1 53.8	R 320.1 310.0
											***						

column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical

 <sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 <sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 <sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
 <sup>d</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum statuted" is expressed.

products" category. See Technical Notes, Section 4.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot

be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable

mere is a discommunity in this unite series between 1988 and 1989 due to the expander energy sources beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

I losses and congruidute form the prediction of fuel etheral.

Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline

system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes

system energy losses. The 1990 estimates are into comparable to indee for later years. See Section 6 of reclinical Notes for an explanation of changes in methodology. kWh = Kilowatthours. —— = Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.